Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2011 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	102,103			82,011	-36,227	503	1,209	146,997	184	0	17,066
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-88	2,841	1,989	-89,177		-26	3,930	1,380	11,426	1,406
Pentanes Plus		-88		_	-9,782		3	1,123	665	3,331	167
Liquefied Petroleum Gases	86,153		2,841	1,989	-79,395		-29	2,807	715	8,095	1,239
Ethane/Ethylene			-	-	-47,846		-2	_	_	-131	408
Propane/Propylene	24,512		2,528	1,962	-19,507		-41		44	9,492	325
Normal Butane/Butylene			494	6	-6,542		27	1,105	671	2,495	367
Isobutane/Isobutylene	3,588		-181	21	-5,500		-13	1,702	_	-3,761	139
Other Liquids		3,836		3	5,728	-3,734	-588	5,179	25	1,217	4,889
Hydrogen/Oxygenates/Renewables/		0.000		_	1 00-	4.544		7.00-			007
Other Hydrocarbons		3,836		3	1,985	1,541	43	7,297	25	0	235
Hydrogen				_	_	1,693		1,693	0	0	
Renewable Fuels (including Fuel Ethanol)		3,836		3	1,985	-152	43	5,604	25	0	235
Fuel Ethanol ⁶		3,836		3	1,985	-197	43	5,559	25 25	0	
Renewable Fuels Except Fuel Ethanol		3,030		_	1,965	45	43	45	20	0	235
Other Hydrocarbons		_		_	_	0	_	45	_	0	_
Unfinished Oils				_	_		-334	-883	_	1,217	2,661
Motor Gasoline Blend.Comp. (MGBC)		_		_	3,743	-5,275	-297	-1,235	0	0	1,993
Reformulated		_		_	0,740	0,270	-2	1,200	_	_	1,550
Conventional		_		_	3,743	-5,275	-295	-1,237	0	0	1,993
Aviation Gasoline Blend. Comp				-	-		-		-	-	- 1,000
Finished Petroleum Products		_	159,620	1,454	4,280	5,472	-2,022		687	172,161	9,221
Finished Motor Gasoline		_	79,113	_	-3,301	5,472	-756		0	82,040	3,918
Reformulated		_	_	_	_	2	_		_	2	_
Conventional		_	79,113	_	-3,301	5,470	-756		0	82,038	3,918
Finished Aviation Gasoline			131	4	_		-1		_	136	20
Kerosene-Type Jet Fuel			7,190	-	6,851		-108		10	14,139	634
Kerosene			319	_	-163		-45		99	102	1
Distillate Fuel Oil			47,921	752	896	0	-1,025		4	50,590	2,693
15 ppm sulfur and under ⁷			45,007	643	896	0	-998		_	47,544	2,359
Greater than 15 ppm to 500 ppm sulfur ⁷			3,028	102	_	-	-43		4	3,170	156
Greater than 500 ppm sulfur			-114	7	_		16		1	-124	178
Residual Fuel Oil ⁸			2,757	31	_		4 5		73 NA	2,711	203
Less than 0.31 percent sulfur			1,212	26	_				NA	NA NA	12
0.31 to 1.00 percent sulfur			382 1,163	5	_		0 -1		NA NA	NA NA	20 171
Petrochemical Feedstocks			1,163		_				NA	1 NA 41	1/1
Naphtha for Petro. Feed. Use			41	_	_		_		_	41	_
Other Oils for Petro. Feed. Use			41	_	_		_		_	41	_
Special Naphthas				_	_		_		0	0	
Lubricants			_	2	_		_		65	-63	
Waxes			_	_	_		_		1	-1	_
Petroleum Coke			6,755	_	_		61		1	6,693	472
Marketable			4,790	-	_		61		1	4,728	472
Catalyst			1,965							1,965	
Asphalt and Road Oil			7,850	656	_		-153		433	8,226	1,260
Still Gas			6,414							6,414	
Miscellaneous Products			1,129	9	-3		1		0	1,134	20
	203,248	3,748	162,461	85,457	-115,396	2,241	-1,427	156,106	2,276	184,804	32,582

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pinaling at the change include stocks held at pinaling at the change include stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."